

UTAH DIVISION OF OIL, GAS AND MINING

REMARKS: WELL LOG _____ ELECTRIC LOGS _____ FILE ☒ WATER SANDS _____ LOCATION INSPECTED _____ SUB. REPORT/ABD. _____

* OPERATOR NAME CHANGE 11-26-79

DATE FILED 5-23-78

LAND: FEE & PATENTED

STATE LEASE NO. ML-27265

PUBLIC LEASE NO.

INDIAN

DRILLING APPROVED: 5-23-78 5-31-78

SPUDDED IN:

COMPLETED:

PUT TO PRODUCING:

INITIAL PRODUCTION:

GRAVITY A.P.I.

GOR:

PRODUCING ZONES:

TOTAL DEPTH:

WELL ELEVATION:

DATE ABANDONED: 11-14-79-Location Abandoned; Approval suspended until drilling commences

FIELD: Cisco 3/86 Greater Cisco

UNIT:

COUNTY: Grand

WELL NO. State 7265-#3

API NO: 43-019-30445

LOCATION

1855'

FT. FROM ~~XX~~ (S) LINE.

451'

FT. FROM ~~XX~~ (W) LINE.

NW SW

1/4 - 1/4 SEC. 2

TWP.

RGE.

SEC.

OPERATOR

TWP.

RGE.

SEC.

OPERATOR

20S

21E

2

* TEXOMA PRODUCTION CO.

FILE NOTATIONS

Entered in NIE File ..✓.....
Location Map Pinned ..✓.....
Card Indexed ..✓.....

Checked by Chief
Approval Letter
Disapproval Letter

COMPLETION DATA:

Date Well Completed

Location Inspected ...

TA.....

Bond released

OS..... PA.....

State or Fee Land

LOGS FILED

Driller's Log.....

Electric Log (No.)

E..... I..... Dual I Lat..... GR-N..... Micro.....

BHC Sonic GR..... Lat..... MI-L..... Sonic.....

CBLog..... CCLog..... Others.....

JLC
10-4-90

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/>			5. LEASE DESIGNATION AND SERIAL NO. ML-27265	
b. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> SINGLE ZONE <input type="checkbox"/> MULTIPLE ZONE <input checked="" type="checkbox"/>			6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR The Anschutz Corporation			7. UNIT AGREEMENT NAME	
3. ADDRESS OF OPERATOR 1110 Denver Club Building, Denver, Colorado 80202			8. FARM OR LEASE NAME State 7265	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)* At surface 1855' FSL & 451' FWL Sec. 2, T.20S-R.21E At proposed prod. zone NW SW Same			9. WELL NO. 3	
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE* Approximately 11 miles from Cisco, Utah			10. FIELD AND POOL, OR WILDCAT Will not	
15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any)			11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 2, T.20S-R.21E	
16. NO. OF ACRES IN LEASE			12. COUNTY OR PARISH	
17. NO. OF ACRES ASSIGNED TO THIS WELL			13. STATE	
18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.			14. COUNTY OR PARISH	
19. PROPOSED DEPTH			15. STATE	
20. ROTARY OR CABLE TOOLS			16. STATE	
21. ELEVATIONS (Show whether DF, RT, GR, etc.)			22. APPROX. DATE WORK WILL START*	
5751' GL			June, 1978	

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
11	8-5/8	24	200	200 sx (circulated)
6-3/4	4-1/2	10.5	3850'	200 sx

We propose to drill the subject well to an approximate depth of 3850' to test the Summerville formation. BOP programs will be those generally used in this area. The well will be drilled with air and air-mist as far as possible, and mudding up with a low solids gel system when necessary. DIL-GR and CNL-FDC-GR logs will be run to total depth.

No cores are planned and drill stem tests will be run as warranted. If production is encountered, casing will be set and cemented through the indicated pay section and selectively perforated. Blanket bond is on file and survey plats are enclosed.

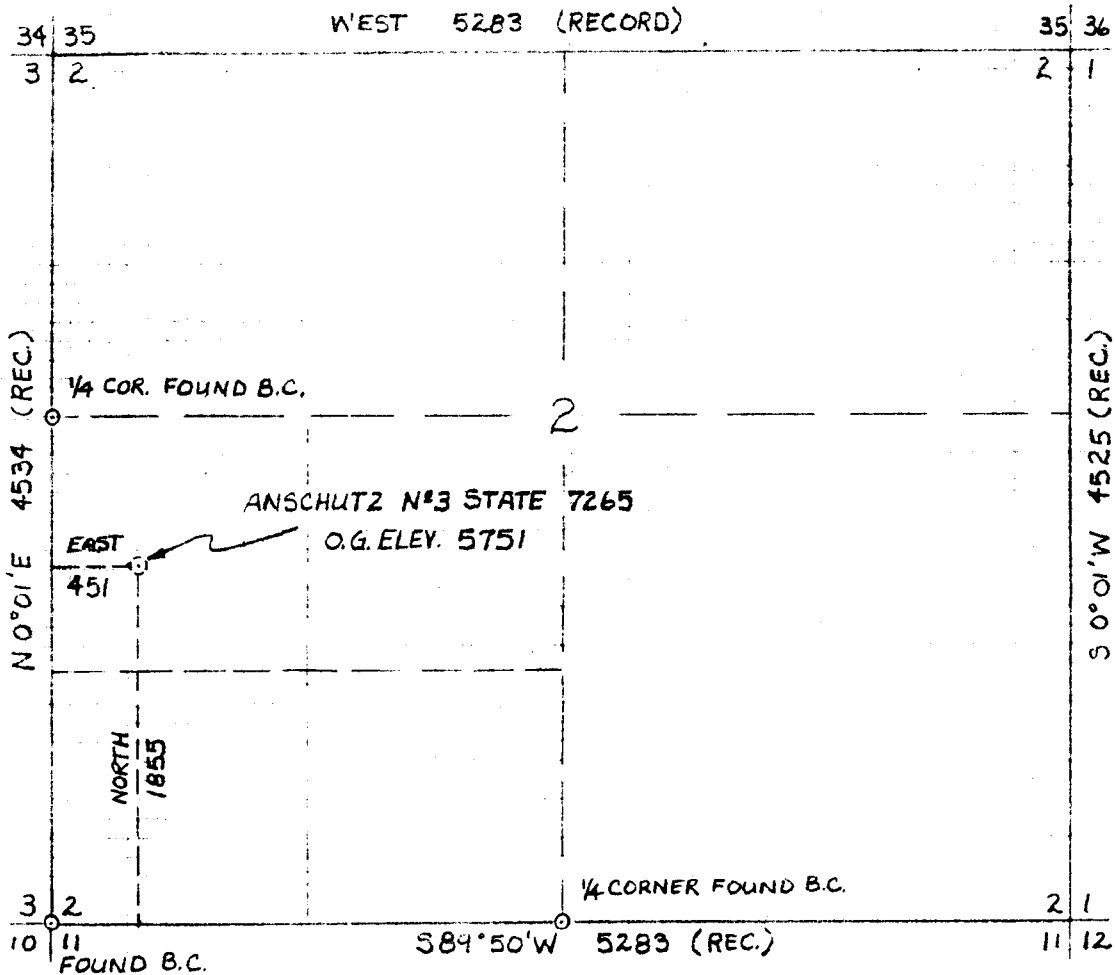
IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED Wayne C. Pierce TITLE Operations Manager DATE May 15, 1978
(This space for Federal or State office use)
PERMIT NO. 43-019-30445 APPROVAL DATE _____

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

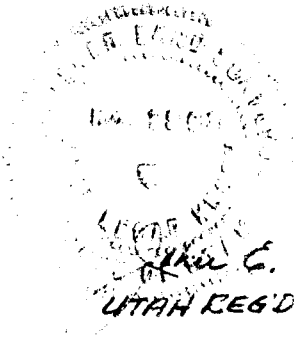
WELL LOCATION PLAT

RZIE



ELEV. BY VERT. ANGLES FROM
U.S.G.S. TOPO. QUAD. "SEGO
CANYON, UTAH" 1963
(S.W. COR. SEC. 3 = 5600)

ANSCHUTZ N°3 STATE 7265 WELL LOCATION
IN NW¼, SW¼, SEC. 2, T20S, R21E, S.1.B.&M.
GRAND COUNTY, UTAH
FOR: ANSCHUTZ CORP.
SCALE: 1" = 1000' APRIL 27, 1978
DISTANCE METER SURVEY



STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

** FILE NOTATIONS **

Date: May 22 -
Operator: Lepore Production
Well No: Auschatz Oil Gas
Location: Sec. 2 T. 20S R. 21E County: Grand

File Prepared: ☐ Entered on N.I.D.: ☐
Card Indexed: ☐ Completion Sheet: ☐

API NUMBER: 43-019-30445

CHECKED BY:

Administrative Assistant [Signature]

Remarks: OK

Petroleum Engineer [Signature]

Remarks:

Director [Signature]

Remarks:

Oil only, if
State #1 or State #2
should result in
gas well

INCLUDE WITHIN APPROVAL LETTER:

Bond Required: OK State Survey Plat Required: ☐

Order No. 102712 Surface Casing Change ☐
to _____

Rule C-3(c), Topographic exception/company owns or controls acreage
within a 660' radius of proposed site ☐

O.K. Rule C-3 ☒ O.K. In _____ Unit ☐

Other:

☒ Letter Written/Approved



1110 DENVER CLUB BUILDING
518 SEVENTEENTH STREET
DENVER, COLORADO 80202
TELEPHONE 303—573-5665
TWX 910 931 2620



May 18, 1978

Mr. Cleon Feight
Utah Division of Oil & Gas Conservation
1588 West North Temple
Salt Lake City, Utah 84116

Re: No. 1 State 7265
No. 2 State 7265
No. 3 State 7265
Sec. 2, T.20S-R.21E
Grand County, Utah

Dear Mr. Feight:

Transmitted herewith in triplicate, are Applications for Permit to Drill (Form DOGC-1a) for the captioned wells with survey plats attached.

We would appreciate your consideration of these applications. If you have any questions, please do not hesitate to call.

Thank you.

Very truly yours,

Wayne C. Pierce
Operations Manager

WCP/mle
Enclosures:

May 31, 1978

Anschutz Oil and Gas Company
1110 Denver Club Building
Denver, Colorado 80202

Re: Well No's:
State 7265-#1; 7265-#2; 7265-#3
Sec. 2, T. 20 S, R. 21 E,
Grand County, Utah

Gentlemen:

Insofar as this office is concerned, approval to drill the above referred to wells is hereby granted in accordance with Rule C-3, General Rules and Regulations and Rules of Practice and Procedure.

However, it should be noted that said approval shall be contingent upon the fact that should either of the above wells be completed for commercial gas production, the two additional wells must be completed for oil production only. The only remedy for the situation would be to file an application for hearing before the Board of Oil, Gas, and Mining, and justify alternative spacing in the area.

Should you determine that it will be necessary to plug and abandon these wells, you are hereby requested to immediately notify the following:

PATRICK L. DRISCOLL - Chief Petroleum Engineer
HOME: 582-7247
OFFICE: 533-5771

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling.

Further, it is requested that this Division be notified within 24 hours after drilling operations commence, and that the drilling contractor and rig number be identified.

The API numbers assigned to these wells are: #1: 43-019-30443;
#2: 43-019-30444; and #3: 43-019-30445.

Very truly yours,

CLEON B. FEIGHT
Director



2400 ANACONDA TOWER
555 SEVENTEENTH STREET
DENVER, COLORADO 80202
TELEPHONE 303-825-6100
TWX 910-931-2620



May 15, 1979

Mr. Cleon B. Feight, Director
Division of Oil, Gas & Mining
State of Utah
1588 West, North Temple
Salt Lake City, Utah 84116

Dear Mr. Feight:

The following wells have not commenced drilling and have been removed from our active files. Hence we no longer plan upon drilling them.

Federal 335 No. 2
Federal 335 No. 4
Federal 4275 No. 1
Federal 7674 No. 1

The following wells have not yet commenced drilling pending further geological evaluation:

Federal 258 No. 4
Federal 258 No. 7
Federal 258 No. 8
Federal 350 No. 1
Federal 350 No. 2
Federal 350 No. 3
State 400 No. 1
State 404 No. 1
State 414 No. 1
Federal 675 No. 3
State 7265 No. 2
State 7265 No. 3
Federal 4076 No. 14-23
State 920 No. 1

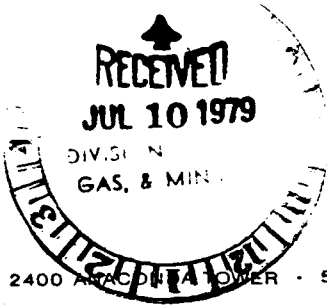
We are sorry if our lack of correspondence has created an inconvenience for you.

Very truly yours,

Peter B. Doty
Operations Coordinator

PBD:jp

P.S. Enclosed are the forms you requested on the Federal 675 No. 2.



2400 ANACOSTIA TOWER • 555 SEVENTEENTH STREET • DENVER, COLORADO 80202 • 303-825-6100 • TWX 910-931-2620

July 3, 1979

Mr. Cleon B. Feight, Director
Division of Oil, Gas & Mining
State of Utah
1588 West, North Temple
Salt Lake City, Utah 84116

Dear Mr. Feight:

The following wells have not commenced drilling and have been removed from our active files. Hence we no longer plan upon drilling them.

Federal 335 No. 2
Federal 335 No. 4
Federal 4275 No. 1
Federal 7674 No. 1

The following wells have not yet commenced drilling pending further geological evaluation:

Federal 258 No. 4
Federal 258 No. 7
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Federal 350 No. 1
Federal 350 No. 2
Federal 350 No. 3
State 400 No. 1
State 404 No. 1
State 414 No. 1
Federal 675 No. 3
State 7265 No. 2
State 7265 No. 3
Federal 4076 No. 14-23
State 920 No. 1

We are sorry if our lack of correspondence has created an inconvenience for you.

Very truly yours,


Peter B. Doty
Operations Coordinator

PBD:jp



SCOTT M. MATHESON
Governor

GORDON E. HARMSTON
Executive Director,
NATURAL RESOURCES

CLEON B. FEIGHT
Director

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING
1588 West North Temple
Salt Lake City, Utah 84116
(801) 533-5771
November 14, 1979

OIL, GAS, AND MINING BOARD

CHARLES R. HENDERSON
Chairman

JOHN L. BELL
C. RAY JUVELIN
THADIS W. BOX
CONSTANCE K. LUNDBERG
EDWARD T. BECK
E. STEELE MCINTYRE

~~Anschutz Corp.~~ *Lxoma*
2400 Anaconda Tower 555 17th Street
Denver Colo, 80202

RE: See Attached Sheet For
Well Information.

Gentlemen:

In reference to above mentioned well(s), considerable time has gone by since approval was obtained from this office.

This office has not recieved any notification of spudding. As of the above date we are suspending approval of these applications pending notification as to what you are doing so each well. Since approval has already been obtained a new application will not be necessary if you decide to drill, but we will require a letter stating the date you intend to spudd-in.

Your prompt attention will be greatly appreciated.

Very truly yours,
DIVISION OF OIL, GAS, AND MINING

Debbie Beauregard
DEBBIE BEAUREGARD
CLERK-TYPIST

CC: U.S. Geological Survey

ATTACHMENT, WELLS.

- 1) Fereral 258 No. 7
- 2) Fereral 258 No. 8
- 3) Federal 350 No. 1
- 4) Federal 350 No. 2
- 5) Federal 350 No. 3
- 6) State 400 No. 1
- 7) State 402 No. 1
- 8) State 404 No. 1
- 9) State 414 No. 1
- 10) State 7265 No. 2
- 11) State 7265 No. 3
- 12) State 920 No. 1
- 13) Federal 675 No. 3
- 14) Federal 4076 No. 14-23
- 15) State 915 No. 1
- 16) Federal 258 No. 4



2400 ANACONDA TOWER • 555 SEVENTEENTH STREET • DENVER, COLORADO 80202 • 303-825-6100 • TWX 910-931-2620

November 26, 1979

State of Utah
Department of Natural Resources
Division of Oil, Gas, and Mining
1588 West North Temple
Salt Lake City, Utah 84116

Re: Your letter dated 11-14-79
Well Information.

Attention: Debbie Beauregard

Debbie:

In reference to your letter of November 14, 1979, pertaining to the notification of spudding for 16 wells that you had on an attached list. We are no longer operator for these wells, and therefore have not sent you the notification, as these belong to ~~REDACTED~~. The information that you request will have to come from Texoma Production Company.

We will forward a copy of your letter to Texoma Production Co., and a copy of our letter, to you, so that they can comply with your request. Thank you.

Texoma Production Company

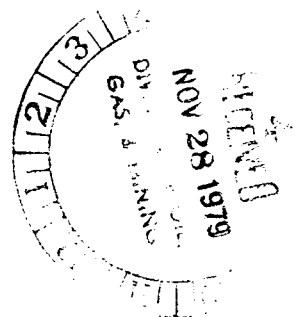
Very truly yours,

Wayne C. Pierce

Wayne C. Pierce
Production Manager

WCP:amc

CC: Texoma Production Company
U. S. Geological Survey



ATTACHMENT, WELLS.

1)	Federal	258	No.	7
2)	Federal	258	No.	8
3)	Federal	350	No.	1
4)	Federal	350	No.	2
5)	Federal	350	No.	3
6)	State	400	No.	1
7)	State	402	No.	1
8)	State	404	No.	1
9)	State	414	No.	1
10)	State	7265	No.	2
11)	State	7265	No.	3
12)	State	920	No.	1
13)	Federal	675	No.	3
14)	Federal	4076	No.	14-23
15)	State	915	No.	1
16)	Federal	258	No.	4